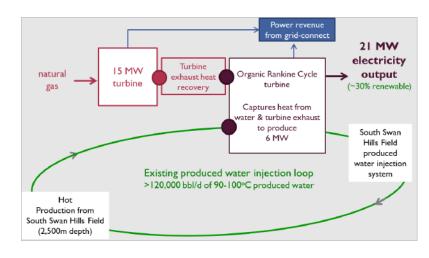
# ALBERTA INNOVATES

### **CLEAN TECHNOLOGY**

RENEWABLE AND ALTERNATIVE ENERGY – ELECTRICITY GENERATION

## FutEra Power Geothermal Co-Production from an Active Legacy Oil Field in Swan Hills, Alberta

FutEra Power Corp has deployed a commercial-scale project to produce economic, geothermal power with co-produced hydrocarbon fluids in a Swan Hills oil and gas asset in Central Alberta. This project-proves the thermal co-production concept on a commercial scale, opening the doors for widespread deployment of such systems by hydrocarbon producers throughout the Western Canadian Sedimentary Basin. Expertise and experience gained through deploying geothermal coproduction technology in Alberta will lead to significant global export opportunities for Alberta-based know-how. Results from this project will support the entire hydrocarbon value chain, while simultaneously providing FutEra with a sustainable energy income stream and competitive advantage in a rapidly changing geothermal energy market.



**RECIPIENT: PARTNERS: Natural Resources** Swan Hills Canada **Geothermal Power Emission Reduction** Corp (a subsidiary Alberta of FutEra Power) **University of Alberta TOTAL BUDGET: AI FUNDING:** \$15,555,146 \$2,000,000 **PROJECT DATES: PROJECT TRL:** FEB 2019 – APR Start: 7 2024 End: 9

FUNDING

**DETAILS** 

#### **APPLICATION**

FutEra Power is targeting applications for both geothermal heat and power. On the power side, the power generated is sold directly to the Alberta electricity grid. The establishment of a commercial geothermal power industry opens a new type of energy for the Alberta energy story and will entice new business to participate. Power revenue provides an additional revenue stream to FutEra Power and will solidify the company mandate to develop a sustainable energy mix. On the heat side, the geothermal heat generated could be sold to industrial or agricultural heat users, with FutEra developing new business outcomes. The geothermal energy target audience is vast and new business can be envisioned anywhere oil and gas is produced.

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### **PROJECT GOALS**

- Design, implementation and continuous operation of the geothermal heat transfer system to validate the heat exchange model, the heat exchanger maintenance and water treatment costs, while demonstrating safe operation and regulatory compliance.
- Validation of the thermodynamic, energy production and economic modeling to illustrate cost-competitive geothermal energy generation
- Design, construction and operation of a 5-7 MW geothermal co-production power plant.
- Confirmation of neutral to improved hydrocarbon production.
- Significant GHG emissions reduction for FutEra Power, and Alberta, over the life of the project

### **BENEFITS TO ALBERTA**

- Initiation and development of the geothermal power industry in Alberta with FutEra deploying this technology throughout its Western Canadian assets.
- Improved sustainability of Alberta's energy industry through co-produced geothermal energy with traditional hydrocarbon operations.
- Local economic diversification and job creation through all project phases including development, construction and operations.
- Demonstrate that good business is green business through improved operating returns at the field level and reduction in GHG emissions.
- Extended life of existing oil and gas wells with some of the additional revenue supporting lower economic thresholds for aging infrastructure and addressing well-life reclamation.
- Creation of new business ventures aimed at geothermal



#### APR 2024

The thermal natural gas/geothermal co-production facility was designed, constructed and commissioned during the project. Natural gas electricity generation commenced September 2022 and geothermal co-production commenced January 2023. Mechanical issues, which are not unusual in the first year of operating a new and novel facility, and third party well owner production issues have required temporary suspension of co-production operations. The facility is expected to be in full operation by December 2024.

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